

MEDIUM VOLTAGE ELECTRICAL SYSTEM UPGRADE AT A VA MEDICAL CENTER IDEA Campus Energy 2015

PRESENTATION AGENDA

Medical Center Medium Voltage Distribution System Upgrade

- Project Overview
- Field Surveys & Options Analysis
- Design Approach
- System Automation



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Design Scope

- Replace Aging Distribution System Equipment
- Replace Standby Generator (If Practical)
- Develop Design Options
- Base Detail Design on Client's Selection



















FIELD SURVEY

- Full assessment of existing system
- Extensive underground utility survey











OPTIONS ANALYSIS

Presented Four Main Options

- 1. Primary Selective System
- 2. Looped Distribution System
- 3. Loop System with Full Standby Generation
- 4. Loop System with Second Utility Feed

Estimated Infrastructure Comparison

	Primary Selective	Loop
Duct Bank	9000 ft	9500 ft
1/C Cable	76,000 ft	43,000 ft
Sectionalizing Switch	21	10





- 12.47kV Loop Distribution System Designed for 6MW Site Load
- Plan for future Generator/Utility Connections





Inherent Ability for Modularity







Substation Modifications

- Additional Power Capacity
- Distribution Voltage Increase
- Temporary Transformer Required



Phasing

- Facility Functional Throughout Construction
- Plan for Minimal Interruptions





SWITCHGEAR

Outdoor Metal-Clad Switchgear Replaced with Pad-mount Switchgear

- Significant Cost Savings
- Relaying and Fast Interrupters Can Meet Utility Requirements
- Rated Up To 600A
- Operator Preferred Option







AUTOMATION

Load Shed/Restoration

- Load Shed Key For Loop Design
- Greater Generator Utilization



AUTOMATION

- Fault Detection
- Automatic Loop Restoration



AUTOMATION

RING NETWORK RING NETWORK FROM TO NEXT SWITCH PREVIOUS SWITCH FROM PREVIOUS TO NEXT SWITCH SWITCH F.O. jF.O. (27) ∇ (27 OPEN/ OPEN/ 12 PORT CLOSE CLOSE PATCH PANEL (м (м) STATUS AUX (3)CT € → (3)CT → 400:5 ETHERNET SWITCH MFR-S COMM ALR (43LR FD ./R 86 NOTE 1 MFR-T L/R 50 51 COMM MET NOTE (86) (3)VT U 104:100 12.47kV, 600A, 3PH, 3W (3)CT (100:5 CPT 1Ø 12470-5 120/240V OPEN/ FOR INTERNAL CONTROL CLOSÉ POWER DISTRIBUTION M TO BE USED IN CONJUNCTION WITH A BACKUP BATTERY SYSTEM

Sectionalizing Switch Detail



CONCLUSION

- New Infrastructure Creates Safer Operation
- Automation Improves Distribution System
- Lower Cost Achieved Through Automation
- Future Projects Considered







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